

FILE NOTATIONS

Entered in NID File _____

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed _____

I W R for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA

Date Well Completed 10-31-59

OW _____ WW _____ TA _____

GW ☒ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

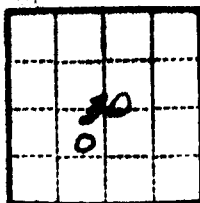
LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____



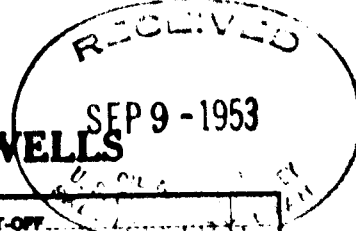
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 01252
Unit No. No. 1000000000

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 4, 1953

Well No. 2 is located 1866 ft. from S line and 2050 ft. from W line of sec. 30

Sec. 30 11S 7E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8201 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill this well with Rotary Tools to an estimated total depth of 4300' to test specifically the Fenner Sand for commercial oil and gas production.
Set approximately 250' of 10 3/4" OD, 29#, 25' Wall, R-3, Armo Slip Joint Casing Cement from Base to Surface.
Set approximately 2800' of 7 5/8" OD, 26.40#, J-55, LHC, Casing.
To be cemented with 250 Sacks of Reg Cement.

(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

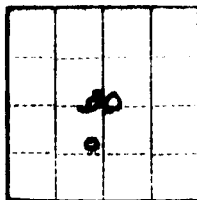
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company

P. O. Box 160
Address Aspenfield, Utah

By Harold Hawkins

Title District Superintendent



(SUBMIT IN TRIPLICATE)

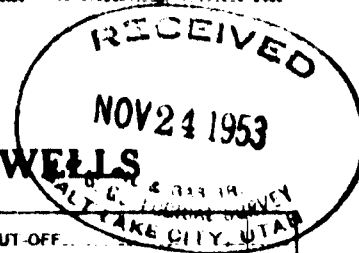
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Lease No.

Well

Helen E. Walton



ORIGINAL FORWARDED TO CASPER
SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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NOTICE OF INTENTION TO ABANDON WELL	

Subsequent Report of Running Casing XXX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 13, 1953

Well No. "A" #2 is located 1866 ft. from ~~0000~~ line and 2050 ft. from ~~0000~~ line of sec. 30

~~SW~~ Sec. 30 14S 7E Salt Lake Base
(34 Sec. and 1 Sec. No.) (Twp.) (Range) (Meridian)
~~Clear Creek~~ ~~Beaver~~ Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5201 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

ID: 283'

Run 240.00' Armo Slip Joint Casing Grade H-40, R-3, 29.00#. 10-3/4" OD.
25.75' 10-3/4" OD, Std. thd., 40.50#, Grade H-40, R-2, API Smls Casing
with 3 T&C.
265.75'

Casing Set at 281.75' KB, Cemented with 200 Sacks of Reg Cement and 50 Sacks of Bridgget, plug down at 645 AM.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company

P. O. Box 160

Address Scorfield, Utah

Approved NOV 24 1953

(Orig. Sgd.) M. C. Scoville

District Engineer

By Harold Hartman

Title District Superintendent

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded well September 9, 1953 at 12:30 A.M.

9/13/53 - Set 10 3/4" Surface Pipe.

9/17/53 - Twisted off (Drill Pipe); Ran Taper Tap and recovered fish.

9/22/53 - Twisted Off (Drill Pipe); Ran Over-Shot and recovered fish.

9/26/53 - Twisted off (Drill Pipe); Ran Over-Shot and recovered fish.

10/4/53 - Washed out Drill Pipe and Twisted off Same, Fished same.

10/5/53 - Twisted Off (Drill Pipe); Ran Over-Shot and recovered fish.

10/6/53 - Topped Ferron Sand.

10/7/53 - Ran Schlumberger

10/8/53 - Set 7 5/8" Production String.

10/12/53 - Began Drilling with gas.

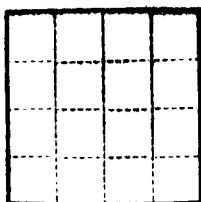
10/17/53 - Reached Total Depth at 4049'.

10/18/53 - Waiting on Otis to snub Drill Collars out of hole and ran tubing.

10/24/53 - Remove Drill Collars from hole.

10/25/53 - Ran 2 7/8" tubing; attempt to set Mandrel.

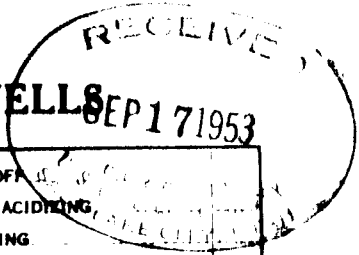
10/28/53 - Set Mandrel and Commenced tearing down Rig #3.



(SUBMIT IN TRIPPLICATE)
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Land Office _____
Lease No. _____
Unit H. E. Walton

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

Weekly report Ending September 14, 1953

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 14, 1953

Well No. "A" 3 is located 1866 ft. from DNX line and 2050 ft. from EXX line of sec. 30
SW Sec. 30 14S 7E Salt Lake Base
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Emery Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8201 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spud Date September 9, 1953 - 12:30 A.M.

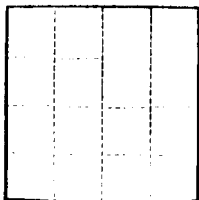
TD: 285'

Reaming to run Surface Casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 160
 Address Scofield, Utah

By Harold Hawkins
 Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah

Lease No. 02353

Unit. E. Walton

SUNDRY NOTICES AND REPORTS ON WELLS

SEP 30 1953

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
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NOTICE OF INTENTION TO ABANDON WELL	

Weekly reports Ending September 21, 1953

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 21, 1953

Well No. "A" 3 is located 1866 ft. from ~~DOX~~ [S] line and 2050 ft. from ~~DOX~~ [W] line of sec. 30

SW Sec. 30 11S 7E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8201 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD: 1530'

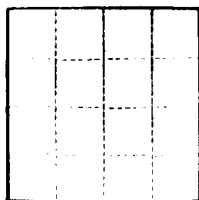
Drilling in Sand & Shale

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 160
Address Scofield, Utah

By *Harold Hansen*

Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 02353
Unit H. E. Walton

SUNDRY NOTICES AND REPORTS ON WELLS

0015-1953

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
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NOTICE OF INTENTION TO ABANDON WELL	

Weekly Reports for September 28, 1953

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 28, 1953

Well No. "A" 3 is located 1866 ft. from XX line and 2050 ft. from XX line of sec. 30
SW Sec. 30 14S 7E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8201 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

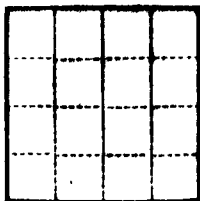
TD: 2314'

Drilling in Sand & Shale.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 160
Address Scofield, Utah

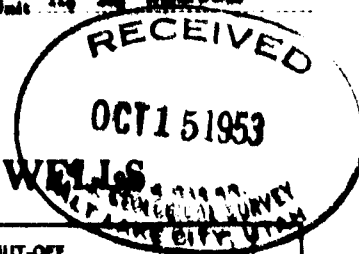
NOTED - BYSTROM By Harold Franklin
Title District Superintendent
U. S. GOVERNMENT PRINTING OFFICE 16-5437-4



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 02353
Unit H. E. Walton



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

Weekly Reports Ending October 5, 1953

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 5, 1953

Well No. "A" 3 is located 1866 ft. from S line and 2050 ft. from W line of sec. 30

SW Sec. 30 11S 7E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8201 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

TD: 3495'

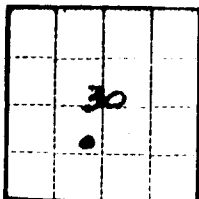
Drilling Sand & Shale. Ran Totco 3429' - 1 1/4".

NOTED - BYSTROM

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 160
Address Scofield, Utah

By Harold Hawkin
Title District Superintendent



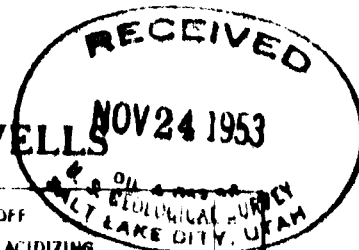
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Utah**
Lease No. **0230**
Wells **Salmon R. Walton**

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
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NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 8, 1953

Well No. **21-28** is located **1866** ft. from **[S]** line and **2050** ft. from **[W]** line of sec. **30**

28 (1/4 Sec. and Sec. No.) **30** (Twp.) **14S** (Range) **7E** Salt Lake Base (Meridian)
Glenn Creek (Name) **Emery** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **8201** ft. **Ground**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

120 **3729'**

Run **3703.50'** 7-5/8" OD, 8rd thd., 26.40#, Grade J-55, R-2, API Smls Casing w/ L T&C.

Casing Set at 3719.00 KB, Cemented with 200 Sacks of Reg Cement and 50 Sacks of Bridgmat. Plug down at 8:00 AM.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Three States Natural Gas Company**

P. O. Box 160
Address **Seefield, Utah**

Approved **NOV 24 1953**

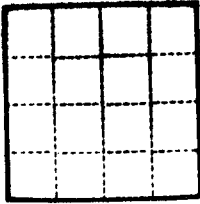
(Sgt. Sgd.) **H. G. Seville**

District Engineer

By *Harold J. [Signature]*

Title **District Superintendent**

Page 1 of 1



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Project No. 9-2004
Approved by the U.S.G.S.

Lead Office Utah
Lease No. 02353
Unit H. E. Walton

RECEIVED
OCT 15 1953
U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
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NOTICE OF INTENTION TO ABANDON WELL.....	

Weekly Reports Ending October 12, 1953

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 12, 1953

Well No. "A" 3 is located 1866 ft. from SW line and 2050 ft. from SW line of sec. 30

SW Sec. 30 14 S 7E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8201 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD: 3719'

Rigging up to Drill with Gas.

NOTED - DISTRICT

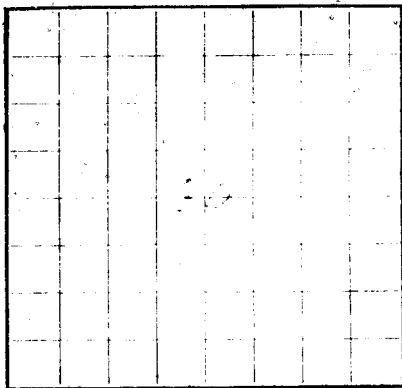
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 160
Address Scotfield, Utah

By Harold Hawkins

Title District Superintendent

U. S. LAND OFFICE **Utah**
SERIAL NUMBER **0-2353**
LEASE OR PERMIT TO PROSPECT

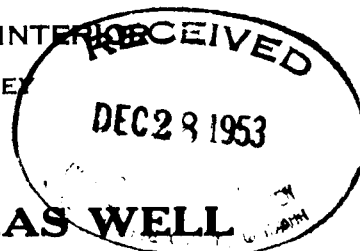


LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO C. SPER

LOG OF OIL OR GAS WELL



Company **Three States Natural Gas Co.** Address **P.O. Box 160, Scofield, Utah**
Lessor or Tract **Helen E. Walton "A"** Field **Clear Creek** State **Utah**
Well No. **#3** Sec. **30** T. **14S** R. **7E** Meridian **Salt Lake** County **Emery**
Location **1866** ft. **N.** of **S** Line and **2080** ft. **E.** of **W** Line of **Sec. 30** Elevation **8211** KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

*Harold Hawkins*Date **December 17, 1953**Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **September 9,** 19 **53** Finished drilling **October 17,** 19 **53**
Reached TD

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3828' to 3836' G	No. 4, from 3966' to 3981' G
No. 2, from 3847' to 3864' G	No. 5, from 3996' to 3999' G
No. 3, from 3871' to 3887' G	No. 6, from 4002' to 4010' G
3948' to 3962' G	4019' to 4038' G
IMPORTANT WATER SANDS	
No. 1, from 57 to 4037'	No. 3, from 4049' to 4049' G
No. 2, from 57 to 4037'	No. 4, from 4049' to 4049' G

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10 3/4"	29.00	Arco Slip Joint	240.00	Guide					Surface
10 3/4"	40.50	Arco End. H-40	25.75	Guide					Surface
7 5/8"	26.40	Arco End. H-40	3703.50	Guide					Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	281.75' KB	200 sack. Cement	Halliburton	None	None
		50 sack. Bridgman			
7 5/8"	3719.00' KB	200 sack. Cement	Halliburton	None	None
		50 sack. Bridgman			

PLUGS AND ADAPTERS

Moving plug Material

Length

Depth set

Adapters Material

Size

Size	Shall used	Explosive used	Quantity	Date	Depth shut	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from 0' feet to 425' feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

19

Put to producing

19

The production for the first 24 hours was barrels of fluid of which % was oil; %
 emulsion; % water; and % sediment Gravity, °Bé

If gas well, cu. ft. per 24 hours 112,000 MCF Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 1235

EMPLOYEES

Frank Vetere, Driller

S.A. Lard, Driller

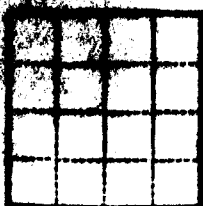
M.A. Sarsfield, Driller

E.E. Loman Toolusher, D

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	585'	585'	Upper Mancos Shale.
513 585'	2286'	1701'	Emery Sand Stone
2286'	3706'	1420'	Middle Mancos Shale.
3706'	4049'	343'	Ferron Sand.

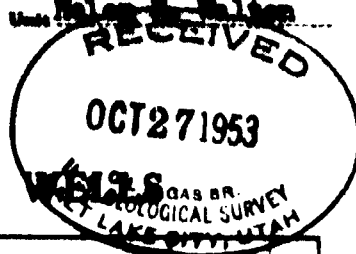
[OVER]



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Local Office Utah
Case No. 02353
Date October 18, 1953



SUNDRY NOTICES AND REPORTS ON **WELLS**

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASINGS.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASINGS.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

Weekly report ending October 18, 1953

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 18, 1953

Well No. "A" 3 is located 1866 ft. from S line and 2050 ft. from W line of sec. 30

Sec. 30 1148 7E Salt Lake Base
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8201 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD: 1419'

Laying Down Drill Pipe - Well making Water. Drilling with gas
gauged 13,900 MCF at 3980'.

NOTED - BYSTROM

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

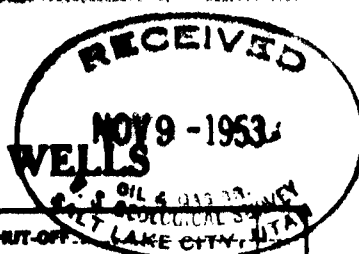
Company Three States Natural Gas Company
P. O. Box 160
Address Scottsfield, Utah

By Harold Hawkins
Title District Superintendent



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Head Office: Field
Case No.: 6223
By: John R. Wilson



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

Weekly report for period ending 10-25-53

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 25, 1953

Well No. 2A-3 is located 1866 ft. from S line and 2050 ft. from W line of sec. 30

SW Sec. 30 14S 7E Salt Lake Base
(of Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Emery Utah
(Name) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8201 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

ID: 4049

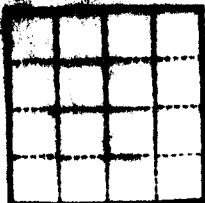
Running Tubing with Otis Pressure Control

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 160
Address Beafield, Utah

By Harold Hawkins

Title District Superintendent



(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lead Office Utah
Lease No. 02353
Belen E. Walton

RECEIVED

NOV 9 - 1953

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Weekly report ending November 1, 1953

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 1, 1953

Well No. "A" #3 is located 1866 ft. from S line and 2050 ft. from W line of sec. 30

SW Sec. 30 14S 7N Salt Lake Base
(Of Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8201 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total TD: 4049'

Ran 134 Joints 2-7/8" Tubing and sat about in Wellhead to nipple up Well.

Starting to tear Rig down.

Well Completed

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 160
Address Soofield, Utah

By Harold Hawkins

Title District Superintendent

Copy H. L. C.

*940
1*

DELHI-TAYLOR OIL CORPORATION

FIDELITY UNION TOWER

DALLAS 1, TEXAS

DIRECT REPLY TO
FARMINGTON DISTRICT OFFICE
P. O. DRAWER 1198
FARMINGTON, NEW MEXICO

July 16, 1963

Mr. D. F. Russell
U. S. G. S.
416 Empire Bldg.
231 East 4th South
Salt Lake City, Utah

Re: H. E. Walton #A-3
Lease No. 02353
SW Sec. 30, T14S, R7E
Emery County, Utah

Re: Clear Creek #16
Lease No. U-02353
NE, SW, Sec. 29
T14S, R7E,
Emery County, Utah

Dear Sir:

Please find attached hereto an original and two copies of
U. S. G. S. Form 9-331a "Notice of Intention to Repair Well"
covering each of the subject wells.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

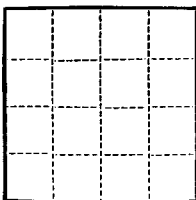
Original signed by
A. R. Gibson

By: A. R. Gibson
District Supt.

cc: Delhi-Dallas
Utah Oil & Gas Comm.-Salt Lake

With attach.

H-



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Utah

Lease No. 02353

Unit H. E. Walton "A"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REPAIR OR REPAIR WELL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 16, 1963

H. E. Walton
Well No. A-3 is located 1866 ft. from S line and 2050 ft. from W line of sec. 30

SW Sec. 30 T14S R7E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clear Creek Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation ~~of the bottom of the hole above sea level~~ is 8201 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pull out of hole with 2" tubing, plug well back to approximately 3900'. Run Gamma Ray and Neutron logs. Run 5" 15#/ft. csg. to PHTD. Perforate intervals to be selected from the GRN logs and selectively stimulate with sand-water fracture treatment and test each individual zone for gas and water production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi-Taylor Oil Corporation

Address P. O. Drawer 1198

Farmington, New Mexico

Original signed by
By A. R. Gibson
A. R. Gibson
Title Dist. Supt.

6-10

DELHI-TAYLOR OIL CORPORATION
FIDELITY UNION TOWER
DALLAS 1, TEXAS

DIRECT REPLY TO
FARMINGTON DISTRICT OFFICE
P. O. DRAWER 1198
FARMINGTON, NEW MEXICO

August 27, 1963

Mr. D. F. Russell
U. S. G. S.
416 Empire Bldg.
231 East 4th South
Salt Lake City, Utah

Re: H. E. Walton A-3
Lease No. 02353
Sec. 30, T14S, R7E
Emery County, Utah

Dear Sir:

Please find attached an original and two copies of
U.S.G.S. Form 9-331a "Subsequent Report of Repair"
covering the subject well.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

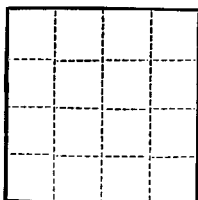
Original signed by
A. R. Gibson

By: A. R. Gibson
Dist. Supt.

cc: Utah OGCC-Salt Lake
Delhi-Dallas
File

With attach.

6



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Utah
Lease No. 02353
Unit H. E. Walton "A"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REPAIRING REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

43-015-16023

August 27, 1963

H. E. Walton
Well No. A-3 is located 1866 ft. from 1/4 line and 2050 ft. from 1/2 line of sec. 30

SW Sec. 30 (1/4 Sec. and Sec. No.) T14S (Twp.) R7E (Range) S.L.B.M. (Meridian)
Clear Creek (Field) Emery (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derelict floor above sea level~~ is 8201 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Moved in completion rig, pulled tubing, cleaned out to 3910', gunk squeezed with 45 sacks gel and 45 sacks Class "A" cement. Squeezed out into open hole to final pressure of 800 psi. Cleaned out hole to 3928'. Ran 5" 15# J-55 casing, landed @ 3925', with 125 sacks Class "A" Cement. Cleaned out to 3916'. Perforated with one shot each at 3899, 3896, and 3893'. Perf. with one shot each 2' at 3889-3877', and perf. with one shot each at 3869-66'. Frac. with 50,600 gal. water, 30,000# 20-40 sand, and 20,000# 10-20 sand. Perf. 3846, 43, 40, 37, 21, 16, 3797, 94, 78, 74, 69, 60, and 42' (total of 13 shots). Frac. with 41,600 gal. water, 30,000# 20-40 sand, 2500# 10-20 sand. Blew and cleaned well to 3905'. Ran 127 joints of 2-7/8" EUE tubing, landed @ 3738'. Now blowing and testing well. Well tested 1014 MCF/Day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi-Taylor Oil Corporation

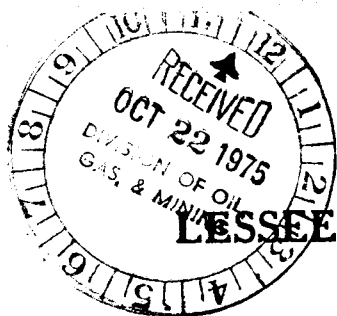
Address P. O. Drawer 1198

Farmington, New Mexico

Original signed by

By A. R. Gibson

Title A. R. Gibson
Dist. Supt.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Clear Creek Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975

Agent's address 1200 Lincoln Tower Bldg. Company Tenneco Oil Company
Denver, Colorado 80203 Signed [Signature]

Phone 292-9920 Agent's title Production Clerk

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SW SE</u> <u>8</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>Geo. W. Deck "A"</u>	<u>10,746</u>		<u>150</u>	<u>P</u>
<u>NW SW</u> <u>32</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>T. F. Kearns Jr. "A"</u>				<u>SI</u>
<u>NW NE</u> <u>17</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>H. E. Walton</u>	<u>9,803</u>		<u>150</u>	<u>P</u>
<u>NE SW</u> <u>30</u>	<u>14S</u>	<u>7E</u>	<u>3</u>			<u>H. E. Walton "A"</u>				<u>SI</u>
<u>SE SW</u> <u>19</u>	<u>14S</u>	<u>7E</u>	<u>1X</u>			<u>P. T. Walton</u>				<u>SI</u>
<u>SE SW</u> <u>5</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>Utah Fuel</u>				<u>SI</u>
<u>SW SW</u> <u>32</u>	<u>13S</u>	<u>7E</u>	<u>2</u>							<u>SI</u>
<u>NW SE</u> <u>32</u>	<u>13S</u>	<u>7E</u>	<u>3</u>							<u>P</u>
<u>SW SW</u> <u>30</u>	<u>13S</u>	<u>7E</u>	<u>4</u>							<u>SI</u>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Clear Creek Unit

RECEIVED
JAN 21 1976

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of Dec., 19 75,

Agent's address 1200 Lincoln Tower Bldg. Company Tenneco Oil Company
Denver, Colorado 80203 Signed Ted F. Deak

Phone 292-9920 Agent's title Production Clerk

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SW SE</u> <u>8</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>Geo. W. Deck "A"</u>	<u>12,916</u>			<u>P</u>
<u>NW SW</u> <u>32</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>T. F. Kearns Jr. "A"</u>				<u>SI</u>
<u>NW NE</u> <u>17</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>H. F. Walton</u>	<u>12,153</u>			<u>P</u>
<u>NE SW</u> <u>30</u>	<u>14S</u>	<u>7E</u>	<u>3</u>			<u>H. F. Walton "A"</u>				<u>SI</u>
<u>SE SW</u> <u>19</u>	<u>14S</u>	<u>7E</u>	<u>1X</u>			<u>P. T. Walton</u>				<u>SI</u>
<u>SE SW</u> <u>5</u>	<u>14S</u>	<u>7E</u>	<u>1</u>			<u>Utah Fuel</u>				<u>SI</u>
<u>SW SW</u> <u>32</u>	<u>13S</u>	<u>7E</u>	<u>2</u>							<u>SI</u>
<u>NW SE</u> <u>32</u>	<u>13S</u>	<u>7E</u>	<u>3</u>							<u>P</u>
<u>SW SW</u> <u>30</u>	<u>13S</u>	<u>7E</u>	<u>4</u>							<u>SI</u>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER
UNIT Clear Creek Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1977,

Agent's address 1200 Lincoln Tower Bldg. Company Essex Oil Company
Denver, Colorado 802 Signed [Signature]

Phone 292-9920 Agent's title Administrative Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Geo. H. Deck "A"</u>										
<u>SW SE</u> <u>8</u>	<u>14S</u>	<u>7E</u>	<u>1</u>	<u>28</u>	<u>0</u>		<u>11,286</u>	<u>0</u>	<u>0</u>	<u>P</u>
<u>T. E. Kearns Jr. "A"</u>										
<u>NW SW</u> <u>32</u>	<u>14S</u>	<u>7E</u>	<u>1</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>H. B. Walton</u>										
<u>NE NE</u> <u>17</u>	<u>14S</u>	<u>7E</u>	<u>1</u>	<u>28</u>	<u>0</u>		<u>10,888</u>	<u>0</u>	<u>0</u>	<u>P</u>
<u>H. B. Walton "A"</u>										
<u>NE SW</u> <u>30</u>	<u>14S</u>	<u>7E</u>	<u>3</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>P. B. Walton</u>										
<u>SE SW</u> <u>19</u>	<u>14S</u>	<u>7E</u>	<u>1X</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>Utah Fuel</u>										
<u>SE SW</u> <u>5</u>	<u>14S</u>	<u>7E</u>	<u>1</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>SW SW</u> <u>32</u>	<u>13S</u>	<u>7E</u>	<u>2</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>
<u>NW SE</u> <u>32</u>	<u>13S</u>	<u>7E</u>	<u>3</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>P</u>
<u>SW SW</u> <u>30</u>	<u>13S</u>	<u>7E</u>	<u>4</u>		<u>0</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>SI</u>

NOTE.—There were no runs or sales of oil; 22,174 M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02353

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Cordillera Corporation

3. ADDRESS OF OPERATOR

2334 East Third Avenue, Denver, CO 80205

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1,866' FSL, 2,050' FWL, Sec. 30, T14S, R7E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8,201 GR

7. UNIT AGREEMENT NAME

Clear Creek

8. FARM OR LEASE NAME

H. E. Walton

9. WELL NO.

A-3

10. FIELD AND POOL, OR WILDCAT

Clear Creek - Ferron

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T14S, R7E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*Move in rig-up pulling unit. Trip tubing. Clean hole. Swab for rate. Check for
fillup. Run pump and rods with nylon guides. Move out pulling unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

7/9/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 02353

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Clear Creek

8. FARM OR LEASE NAME

H. E. Walton

9. WELL NO.

A-3

10. FIELD AND POOL, OR WILDCAT

Clear Creek

11. SEC., T., R., M., OR BLK. AND

SEC 30; T14S; R7E
SLB & M

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Cordillera Corporation

3. ADDRESS OF OPERATOR

5031 S. Ulster Pkwy, Suite 410, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

NE/4 of SW/4 Section 30; T14S, R7E
SLB & M

14. PERMIT NO.

43-015-11023

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has not produced since July, 1982.
Set bottom plug from 3594' to T.D. w/40 sx.
Set surface plug 446' to surface w/40 sx.
Clear concrete cellar.
Set permanent marker flush with ground.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Harry P. McIntire

TITLE Consultant

DATE 8/27/87

(This space for Federal or State office use)

APPROVED BY Dave Palmer

TITLE District Mgr.

DATE 2/23/89

CONDITIONS OF APPROVAL, IF ANY, ATTACHED

*See Instructions on Reverse Side

RECEIVED
SEP 22 1989

DIVISION OF
OIL, GAS & MINING

Cordillera Corporation
Well No. H.E. Walton A-3
Sec. 30, T. 14 S., R. 7 E.
Emery County, Utah
Lease U-02353

CONDITIONS OF APPROVAL

Section V. of Onshore Oil and Gas Order No. 1 requires that operators submit three, separate Sundry Notices (Form 3160-5) in relation to the plugging and abandonment of any jurisdictional well, i.e., a Notice of Intent to Abandon (NIA) as a precursor to the commencement of actual abandonment operations or as a written confirmation of an orally prescribed abandonment program; a Subsequent Report of Abandonment (SRA) reflecting the actual downhole abandonment operations performed, which is to be submitted within 30 days of completing those operations; and, a notice from the operator that the required surface reclamation requirements have been completed and, thus, the site is now ready for inspection. Section V. also states that "Final abandonment shall not be approved until the surface reclamation work required by the the approved drilling permit or approved abandonment notice (NIA) has been completed to the satisfaction of the Price River Resource Area.

Accordingly, final approval of an abandoned well has two components:

- 1) Satisfactory completion of the approved downhole plugging plan.
- 2) Satisfactory reclamation of the site.

You will therefore be required to submit a Final Abandonment Notice (Sundry Notice - Form 3160-5) when vegetative reclamation is complete. You will not be released from bond liability on this location until such final abandonment has been approved by the Moab District Office.